



SCANA Corporation

2008 STATISTICAL INFORMATION



2008 STATISTICAL INFORMATION

About The Company

SCANA Corporation (Company) is a registered holding company whose businesses include regulated electric and natural gas utility operations and other non-regulated energy-related businesses. SCANA's subsidiaries serve approximately 650,000 electric customers in South Carolina and approximately 1.2 million natural gas customers in South Carolina, North Carolina and Georgia. The Company has provided a variety of energy and energy-related services in South Carolina for over 160 years.

The Company's corporate headquarters are located in the Palmetto Center, 1426 Main Street, Columbia, SC 29201. The Company's mailing address is: SCANA Corporation, Columbia, SC 29218.

About The Report

The purpose of this report is to provide historical financial and statistical information about the Company for use by security analysts and other members of the financial community. It is not intended to be used in any way in conjunction with the sale or purchase of any securities of SCANA Corporation or its subsidiaries.

The financial and operating data in this report are presented on a consolidated basis in conformance with Generally Accepted Accounting Principles (GAAP). Emphasis has been placed on presenting the data without extensive footnoting. Certain prior year data has been restated or reclassified to conform to the 2008 presentation.

Additional Information

The Company welcomes inquiries from investors, security analysts and other members of the financial community. Additional copies of this report, the Company's 2009 Proxy Statement (including Annual Financial Statements, Managements Discussion and Analysis and Related Annual Report Information), the Company's 2008 Annual Report on Form 10-K to the Securities and Exchange Commission and other information regarding the operations of SCANA Corporation and its subsidiaries are available upon request. Please direct inquiries to: Bryan Hatchell, Investor Relations Manager (Mail Code 054), SCANA Corporation, Columbia, SC 29218. Telephone (803) 217-7458; Fax (803) 217-7344; e-mail: bhatchell@scana.com. Information about SCANA and its businesses is also available on the Company's Web site at scana.com.

Contents

Highlights	1	Common Stock Data.....	8
Lines of Business	2	Capitalization and Ratios	9
Consolidated Statements of Operations	3	Electric Revenues, Sales and Customers	10
Consolidated Balance Sheets	4	Electric Operating Statistics.....	12
Consolidated Statements of Cash Flows	6	Gas Revenues, Sales and Customers	13

HIGHLIGHTS

	Year Ended December 31,			Average Annual Growth Rates (%)	
	2008	2007	% Change	5 Years 2003-08	10 Years 1998-08
<i>(Millions of dollars, except per share amounts)</i>					
Common Stock Data					
Basic and Diluted Earnings Per Weighted Average					
Share of Common Stock	\$ 2.95	\$ 2.74	7.7	3.0	3.4
Dividends Declared Per Share of Common Stock	\$ 1.84	\$ 1.76	4.5	5.9	1.8
Book Value Per Share of Common Stock (Year-end)	\$ 25.85	\$ 25.38	1.9	4.4	4.4
Return on Common Equity (Year-end)	11.4 %	10.8 %	5.6 %	(1.3)	(1.2)
Common Equity (Year-end)	\$ 3,045	\$ 2,960	2.9	5.7	5.7
Common Stock Outstanding:					
Average (Thousands)	117,001	116,699	0.3	1.1	1.1
Year-End (Thousands)	117,781	116,665	1.0	1.2	1.3
Common Stockholders of Record (Year-end)	31,964	32,995	(3.1)	(3.8)	0.3
Consolidated Financial Data					
Total Operating Revenues	\$ 5,319	\$ 4,621	15.1	9.3	9.7
Total Operating Expenses	\$ 4,609	\$ 3,988	15.6	10.0	10.9
Net Income	\$ 346	\$ 320	8.1	4.1	4.5
Total Capitalization	\$ 7,520	\$ 5,952	26.3	5.9	7.8
Net Utility Plant.....	\$ 8,305	\$ 7,538	10.2	5.3	8.2
Electric Operations					
Electric Operating Revenues	\$ 2,236	\$ 1,954	14.4	8.8	6.2
Electric Operating Income	\$ 523	\$ 464	12.7	4.2	5.2
Sales (Million KWH)	24,284	24,885	(2.4)	1.5	1.4
Customers (Year-end)	649,571	639,258	1.6	2.4	2.3
Territorial Peak Demand - Net MW.....	4,789	4,926	(2.8)	2.2	2.0
Average Annual KWH Use	14,178	14,460	(2.0)	(0.4)	(0.2)
Average Annual Rate Per KWH (Cents).....	10.83	10.08	7.4	4.6	3.1
Gas Operations					
Gas Operating Revenues	\$ 3,083	\$ 2,667	15.6	9.6	13.3
Gas Operating Income	\$ 136	\$ 129	5.4	7.9	12.9
Sales (Million therms)	2,699	2,693	0.2	3.3	10.4
Customers (Year-end)	1,234,328	1,244,469	(0.8)	2.5	17.0

Lines of Business

SCANA CORPORATION

Headquartered in Columbia, SC, SCANA Corporation is a Fortune 500 energy-based holding company, with more than \$11 billion in assets, whose businesses include regulated electric and natural gas utility operations and other energy-related businesses. SCANA's subsidiaries serve approximately 650,000 electric customers in South Carolina and more than one million natural gas customers in South Carolina, North Carolina and Georgia. SCANA has nine significant direct, wholly-owned subsidiaries.

SOUTH CAROLINA ELECTRIC & GAS COMPANY (SCE&G)

SCANA's principal subsidiary, SCE&G, is a regulated public utility engaged in the generation, transmission, distribution and sale of electricity to approximately 650,000 retail and wholesale customers in a service area covering nearly 16,000 square miles in the central, southern and southwestern portions of South Carolina. SCE&G is also engaged in the purchase, sale and transport at retail of natural gas to approximately 307,000 customers in a service area covering more than 23,000 square miles in central and southern South Carolina.

SOUTH CAROLINA GENERATING COMPANY, INC. (GENCO)

Owns Williams Station and sells electricity solely to SCE&G.

SOUTH CAROLINA FUEL COMPANY, INC. (SCFC)

Acquires, owns and provides financing for SCE&G's nuclear fuel, fossil fuel and emission allowances.

PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC. (PSNC ENERGY)

Headquartered in Gastonia, NC, PSNC Energy is a regulated public utility engaged primarily in purchasing, selling and transporting natural gas to approximately 468,000 residential, commercial and industrial customers in a service area covering 12,000 square miles in the north central, Piedmont and western areas of North Carolina.

CAROLINA GAS TRANSMISSION CORPORATION (CGTC)

Operates as a Federally-regulated, open-access, transportation-only interstate pipeline company that transports natural gas in southeastern Georgia and South Carolina.

SCANA ENERGY MARKETING, INC. (SEMI)

Markets natural gas, primarily in the Southeast, and provides energy-related risk management services.

SCANA ENERGY

A division of SEMI that markets natural gas to approximately 460,000 customers in Georgia's deregulated natural gas market. This includes more than 90,000 low-income and high credit risk customers served by SCANA Energy as Georgia's Regulated Provider under a contract with the Georgia Public Service Commission.

SERVICECARE, INC.

Provides service contracts on home appliances and heating and air conditioning units.

SCANA COMMUNICATIONS, INC.

Provides fiber optic telecommunications, ethernet services and data center facilities, and builds, manages and leases communications towers in South Carolina, North Carolina and Georgia.

SCANA SERVICES, INC.

Provides administrative, management and other services to the subsidiaries and business units within SCANA Corporation.

Consolidated Statements of Operations

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
<i>(Millions of dollars, except per share amounts)</i>							
Operating Revenues:							
Electric.....	\$ 2,236	\$ 1,954	\$ 1,877	\$ 1,909	\$ 1,688	\$ 1,466	\$ 1,220
Gas - Regulated	1,247	1,105	1,257	1,405	1,126	1,086	411
Gas - Nonregulated	1,836	1,562	1,429	1,463	1,071	864	475
Total Operating Revenues	5,319	4,621	4,563	4,777	3,885	3,416	2,106
Operating Expenses:							
Fuel used in electric generation	864	662	615	618	467	334	262
Purchased power	36	33	28	37	51	64	31
Gas purchased for resale	2,547	2,161	2,213	2,399	1,753	1,532	746
Other operation and maintenance.....	675	648	619	632	608	558	351
Depreciation and amortization	319	324	333	510	265	238	145
Other taxes.....	168	160	152	145	145	139	101
Total Operating Expenses	4,609	3,988	3,960	4,341	3,289	2,865	1,636
Operating Income.....	710	633	603	436	596	551	470
Other Income (Expense):							
Other revenues	79	99	145	257	161	228	—
Other expenses	(42)	(48)	(93)	(200)	(160)	(123)	—
Other Income	—	—	—	—	—	—	19
Interest charges, net of AFC.....	(227)	(206)	(209)	(212)	(202)	(200)	(123)
Impairment of investments.....	—	—	—	—	(27)	(53)	—
Preferred dividends of subsidiary.....	(7)	(7)	(7)	(7)	(7)	(9)	(12)
Allowance for equity funds used during construction	14	2	—	—	16	19	—
Total Other Expense	(183)	(160)	(164)	(162)	(219)	(138)	(116)
Income Before Income Tax Expense							
(Benefit) and Earnings (Losses) from Equity Method Investments.....	527	473	439	274	377	413	354
Income Tax Expense (Benefit).....	189	140	119	(118)	123	135	131
Income Before Earnings (Losses) from Equity Method Investments.....	338	333	320	392	254	278	223
Earnings (Losses) from Equity Method Investments.....	8	(13)	(16)	(72)	3	4	—
Income Before Cumulative Effect of Accounting Change.....	346	320	304	320	257	282	223
Cumulative Effect of Accounting Changes, net of taxes	—	—	6	—	—	—	—
Net Income.....	\$ 346	\$ 320	\$ 310	\$ 320	\$ 257	\$ 282	\$ 223
Basic and Diluted Earnings Per Share of Common Stock:							
Before Cumulative Effect of Accounting Change.....	\$ 2.95	\$ 2.74	\$ 2.63	\$ 2.81	\$ 2.30	\$ 2.54	\$ 2.12
Cumulative Effect of Accounting Changes, net of taxes	—	—	0.05	—	—	—	—
Basic and Diluted Earnings Per Share	\$ 2.95	\$ 2.74	\$ 2.68	\$ 2.81	\$ 2.30	\$ 2.54	\$ 2.12
Weighted Average Common Shares Outstanding (Millions)	117.0	116.7	115.8	113.8	111.6	110.8	105.3

Consolidated Balance Sheets

December 31,	2008	2007	2006	2005	2004	2003	1998
	<i>(Millions of Dollars)</i>						
ASSETS							
Utility Plant:							
Electric	\$ 7,927	\$ 7,453	\$ 7,038	\$ 6,918	\$ 6,416	\$ 5,558	\$ 4,406
Gas	2,223	2,083	1,960	1,856	1,764	1,687	604
Other.....	283	271	229	225	193	193	175
Total	10,433	9,807	9,227	8,999	8,373	7,438	5,185
Accumulated depreciation and amortization.....	(3,146)	(2,981)	(2,815)	(2,698)	(2,315)	(2,280)	(1,728)
Total	7,287	6,826	6,412	6,301	6,058	5,158	3,457
Construction work in progress	711	400	326	175	432	987	251
Nuclear fuel, net	77	82	39	28	42	42	56
Acquisition adjustment-gas, net.....	230	230	230	230	230	230	23
Utility Plant, Net.....	8,305	7,538	7,007	6,734	6,762	6,417	3,787
Nonutility Property and Investments, net..	316	275	276	247	236	318	493
Current Assets:							
Cash and temporary cash investments	272	134	201	62	119	117	54
Receivables	828	670	687	905	731	516	276
Inventories (at average cost):							
Fuel.....	358	286	300	284	191	147	63
Material and supplies	108	107	93	79	70	60	56
Emission allowances	15	33	22	54	9	6	—
Prepayments and other	232	62	39	54	52	47	22
Deferred income taxes, net	23	9	34	26	10	—	22
Total Current Assets	1,836	1,301	1,376	1,464	1,182	893	493
Deferred Debits:							
Pension asset, net.....	—	224	200	303	285	270	115
Environmental.....	27	26	29	28	18	20	22
Other regulatory assets	878	686	763	589	372	348	202
Other.....	140	115	166	154	151	192	169
Total Deferred Debits.....	1,045	1,051	1,158	1,074	826	830	508
Total	\$11,502	\$10,165	\$ 9,817	\$ 9,519	\$ 9,006	\$ 8,458	\$ 5,281

Consolidated Balance Sheets (continued)

December 31,	2008	2007	2006	2005	2004	2003	1998
	<i>(Millions of Dollars)</i>						
CAPITALIZATION AND LIABILITIES							
Common Equity.....	\$ 3,045	\$ 2,960	\$ 2,846	\$ 2,677	\$ 2,451	\$ 2,306	\$ 1,746
Preferred Stock:							
Subject to purchase or sinking fund requirements, net	7	7	8	8	9	9	11
Not subject to purchase or sinking fund requirements	106	106	106	106	106	106	106
Total Preferred Stock, Net	113	113	114	114	115	115	117
SCE&G - Obligated Mandatorily							
Redeemable Preferred Securities.....	—	—	—	—	—	—	50
Long-Term Debt:							
Principal amounts, net.....	4,375	2,886	3,080	2,970	3,205	3,245	1,626
Unamortized discount	(14)	(7)	(13)	(22)	(19)	(20)	(3)
Total Long-Term Debt, Net	4,361	2,879	3,067	2,948	3,186	3,225	1,623
Total Capitalization	7,519	5,952	6,027	5,739	5,752	5,646	3,536
Current Liabilities:							
Short-term borrowings.....	80	627	487	427	211	195	195
Current portion of long-term debt.....	144	233	43	188	204	202	107
Accounts payable.....	405	428	441	497	399	300	219
Customer deposits and prepayments.....	97	85	85	70	66	43	18
Taxes accrued	128	156	121	112	132	109	72
Interest accrued	69	51	51	52	51	55	28
Dividends declared.....	56	53	51	47	43	41	42
Other.....	176	88	126	107	78	78	13
Total Current Liabilities	1,155	1,721	1,405	1,500	1,184	1,023	694
Deferred Credits:							
Deferred income taxes, net	1,009	944	947	940	895	790	628
Deferred investment tax credits	103	104	120	121	121	117	108
Asset retirement obligations.....	458	307	292	322	124	118	—
Postretirement benefits	261	185	194	148	142	135	87
Other asset removal costs	688	643	599	488	450	346	—
Other regulatory liabilities.....	150	187	115	117	199	173	71
Other.....	159	122	118	144	139	110	157
Total Deferred Credits.....	2,828	2,492	2,385	2,280	2,070	1,789	1,051
Total.....	\$11,502	\$10,165	\$ 9,817	\$ 9,519	\$ 9,006	\$ 8,458	\$ 5,281

Consolidated Statements of Cash Flows

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
	<i>(Millions of Dollars)</i>						
CASH FLOWS FROM OPERATING							
ACTIVITIES:							
Net income	\$ 346	\$ 320	\$ 310	\$ 320	\$ 257	\$ 282	\$ 223
Adjustments to reconcile net income to net cash provided from operating activities:							
Cumulative effect of accounting changes, net of taxes	—	—	(6)	—	—	—	—
Losses (earnings) from equity method investments	2	14	23	72	(3)	(4)	—
Depreciation and amortization	327	330	347	518	274	249	152
Amortization of nuclear fuel	17	19	17	18	22	21	20
(Gain) loss on sale of assets and investments	(10)	(9)	(3)	(9)	20	(61)	—
Impairment of investments	—	—	—	—	27	53	—
Allowance for funds used during construction	(14)	(2)	—	—	(16)	(19)	(16)
Carrying cost recovery	(5)	(6)	(7)	(11)	—	—	—
Cash provided (used) by changes in certain assets and liabilities:							
Receivables, net	(21)	17	218	(174)	(225)	(60)	(28)
Inventories	(114)	(41)	(80)	(188)	(90)	(8)	(16)
Pension asset and postretirement benefits	(10)	(9)	(16)	(11)	(7)	(1)	(7)
Other regulatory assets	(23)	40	(32)	(28)	(17)	—	8
Deferred income taxes, net	76	22	5	25	74	38	15
Regulatory liabilities	(13)	94	9	(159)	48	53	4
Accounts payable	(14)	(38)	(77)	79	91	(69)	88
Taxes accrued	(28)	35	9	(20)	23	6	13
Changes in fuel adjustment clauses	(91)	(19)	3	(7)	(3)	23	1
Changes in other assets	25	13	28	(17)	20	(2)	2
Changes in other liabilities	4	(50)	5	59	84	44	—
Net Cash Provided From Operating Activities	454	730	753	467	579	545	459

Consolidated Statements of Cash Flows (continued)

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
	<i>(Millions of Dollars)</i>						
CASH FLOWS FROM INVESTING ACTIVITIES:							
Utility property additions and construction expenditures.....	(833)	(712)	(485)	(366)	(478)	(668)	(281)
Proceeds on sale of investments and assets.....	19	10	21	10	68	74	0
Nonutility property additions	(71)	(13)	(42)	(19)	(23)	(12)	(22)
Investments	(2)	(10)	(25)	(18)	(20)	(22)	(106)
Net Cash Used For Investing Activities.....	(887)	(725)	(531)	(393)	(453)	(628)	(409)
CASH FLOWS FROM FINANCING ACTIVITIES:							
Proceeds from issuance of long-term debt.....	1,526	40	132	221	136	953	249
Proceeds from issuance of equity securities	42	6	79	84	65	6	—
Repayments of long-term debt	(231)	(34)	(156)	(470)	(169)	(831)	(146)
Repurchase of equity securities	—	(14)	—	(1)	(4)	(61)	(111)
Dividends on equity securities	(219)	(210)	(198)	(181)	(168)	(158)	(170)
Short-term borrowings, net.....	(547)	140	60	216	16	(14)	122
Net Cash Provided From (Used For) Financing Activities.....	571	(72)	(83)	(131)	(124)	(105)	(56)
Net Increase (Decrease) in Cash and Temporary Investments.....	138	(67)	139	(57)	2	(188)	(6)
Cash and Temporary Investments, January 1	134	201	62	119	117	305	60
Cash and Temporary Investments, December 31	\$ 272	\$ 134	\$ 201	\$ 62	\$ 119	\$ 117	\$ 54
Supplemental Cash Flow Information:							
Cash paid for – Interest	\$ 196	\$ 172	\$ 212	\$ 213	\$ 206	\$ 197	\$ 120
Cash paid for – Income taxes	121	76	100	58	24	77	114
Noncash Investing and Financing Activities:							
Accrued construction expenditures	92	82	54	36	49	—	—
Unrealized gain (loss) on securities available for sale, net of tax.....	—	—	—	—	(2)	2	7

2008 STATISTICAL INFORMATION

Common Stock Data

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
Earnings for Common Stock (Millions)	\$ 346	\$ 320	\$ 310	\$ 320	\$ 257	\$ 282	\$ 223
Common Shares Outstanding (Millions):							
Weighted average.....	117.0	116.7	115.8	113.8	111.6	110.8	105.3
Year-end	117.8	116.7	116.7	114.7	112.5	110.7	103.6
Basic and Diluted Earnings Per Share	\$ 2.95	\$ 2.74	\$ 2.68	\$ 2.81	\$ 2.30	\$ 2.54	\$ 2.12
Common Dividends Declared:							
Amount (Millions)	\$ 216	\$ 206	\$ 195	\$ 178	\$ 163	\$ 153	\$ 162
Per share	\$ 1.84	\$ 1.76	\$ 1.68	\$ 1.56	\$ 1.46	\$ 1.38	\$ 1.54
Dividend Payout Ratio (EPS basis)	62.4 %	64.2 %	62.7 %	55.5 %	63.5 %	54.3 %	72.6 %
Return on Common Equity:							
Year-end	11.4 %	10.8 %	10.9 %	12.0 %	10.5 %	12.2 %	12.8 %
Average	11.5 %	11.0 %	11.2 %	12.5 %	10.8 %	12.6 %	12.6 %
Book Value Per Share (Year-end)	\$ 25.85	\$ 25.38	\$ 24.40	\$ 23.34	\$ 21.78	\$ 20.83	\$ 16.86
Market Price Per Share:							
High	\$ 44.06	\$ 45.49	\$ 42.43	\$ 43.65	\$ 39.71	\$ 35.70	\$ 37.25
Low	\$ 27.75	\$ 32.93	\$ 36.92	\$ 36.56	\$ 36.39	\$ 28.10	\$ 27.88
Year-end	\$ 35.60	\$ 42.15	\$ 40.62	\$ 39.38	\$ 39.40	\$ 34.25	\$ 32.25
Market to Book Ratio (Year-end)	137.7 %	166.1 %	166.6 %	168.7 %	180.9 %	164.4 %	191.3 %
Price/Earnings Ratio (Year-end)	12.1 %	15.4 %	15.2 %	14.0 %	17.1 %	13.5 %	15.2 %
Dividend Yield (Year-end)	5.2 %	4.2 %	4.1 %	4.0 %	3.7 %	4.0 %	4.8 %
Common Stockholders of Record (Year-end)	31,964	32,995	34,326	35,595	37,219	38,843	30,983

Capitalization and Ratios

December 31,	2008	2007	2006	2005	2004	2003	1998
	<i>(Millions of Dollars)</i>						
CAPITALIZATION							
Common Equity:							
Common stock.....	\$ 1,454	\$ 1,411	\$ 1,411	\$ 1,332	\$ 1,248	\$ 1,187	\$ 1,043
Accumulated other comprehensive income (loss)	(114)	(27)	(29)	(4)	(4)	6	25
Retained earnings	1,705	1,576	1,464	1,349	1,207	1,113	678
Total Common Equity	3,045	2,960	2,846	2,677	2,451	2,306	1,746
Preferred Stock:							
With purchase or sinking fund requirements (excluding current portion)	7	7	8	8	9	9	11
Without purchase or sinking fund requirements	106	106	106	106	106	106	106
Total Preferred Stock, Net	113	113	114	114	115	115	117
SCE&G - Obligated Mandatorily Redeemable Preferred Securities.....	—	—	—	—	—	—	50
Long-Term Debt:							
Principal amounts (excluding current portion)	4,375	2,886	3,080	2,970	3,205	3,245	1,626
Unamortized premium (discount), net	(14)	(7)	(13)	(22)	(19)	(20)	(3)
Total Long-Term Debt, Net	4,361	2,879	3,067	2,948	3,186	3,225	1,623
Total Capitalization	7,519	5,952	6,027	5,739	5,752	5,646	3,536
Short-Term Debt:							
Short-term borrowings.....	80	627	487	427	211	195	195
Current portion of long-term debt.....	144	233	43	188	204	202	107
Current portion of preferred stock.....	1	1	1	1	1	1	1
Total Short-Term Debt	225	861	531	616	416	398	303
Total Capitalization (including short-term debt)	\$ 7,744	\$ 6,813	\$ 6,558	\$ 6,355	\$ 6,168	\$ 6,044	\$ 3,839
Capitalization Ratios-Including							
Short-Term Debt:							
Long-Term Debt (excluding current portion).....	56.3 %	42.3 %	46.8 %	46.4 %	51.7 %	53.3 %	42.3 %
Short-Term Debt.....	2.9	12.6	8.1	9.7	6.7	6.6	7.9
Trust Preferred Securities.....	—	—	—	—	—	—	1.3
Preferred Stock, Net (excluding current portion)	1.5	1.7	1.7	1.8	1.8	1.9	3.0
Common Equity.....	39.3	43.4	43.4	42.1	39.8	38.2	45.5
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %

Electric Revenues, Sales and Customers

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
Operating Revenues (Millions):							
Residential.....	\$ 853	\$ 788	\$ 755	\$ 737	\$ 654	\$ 605	\$ 507
Commercial	645	604	578	545	490	463	365
Industrial.....	350	332	319	320	293	280	225
Street lighting & public authorities ...	45	43	39	37	34	32	29
Sales for resale.....	172	175	179	226	182	73	82
Other (including unbilled).....	171	12	7	44	35	14	12
Operating Revenues.....	\$ 2,236	\$ 1,954	\$ 1,877	\$ 1,909	\$ 1,688	\$ 1,467	\$ 1,220
Operating Revenues (% of total):							
Residential.....	38.1 %	40.3 %	40.2 %	38.6 %	38.8 %	41.2 %	41.5 %
Commercial	28.8	30.9	30.8	28.6	29.0	31.6	30.0
Industrial.....	15.7	17.0	17.0	16.8	17.3	19.1	18.4
Street lighting & public authorities ...	2.0	2.2	2.0	1.9	2.0	2.1	2.4
Sales for resale.....	7.7	9.0	9.5	11.8	10.8	5.0	6.7
Other (including unbilled).....	7.7	0.6	0.5	2.3	2.1	1.0	1.0
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
Sales MW:							
Residential.....	7,828,251	7,814,159	7,598,169	7,633,956	7,459,974	6,998,138	6,323,763
Commercial	7,450,207	7,469,213	7,248,631	7,117,106	6,900,112	6,607,329	5,899,241
Industrial.....	6,152,403	6,266,901	6,182,736	6,580,769	6,775,162	6,547,908	5,824,162
Other.....	568,438	563,421	527,554	523,852	521,940	495,692	535,631
Total retail	21,999,299	22,113,694	21,557,090	21,855,683	21,657,188	20,649,067	18,582,797
Wholesale.....	2,284,742	2,771,731	2,961,868	3,450,205	3,370,074	1,862,789	2,620,454
Total	24,284,041	24,885,425	24,518,958	25,305,888	25,027,262	22,511,856	21,203,251
Sales (% of total):							
Residential.....	32.2 %	31.4 %	31.0 %	30.2 %	29.8 %	31.1 %	29.8 %
Commercial	30.7	30.0	29.5	28.1	27.5	29.3	27.8
Industrial.....	25.3	25.2	25.2	26.0	27.1	29.1	27.5
Other.....	2.4	2.3	2.2	2.1	2.1	2.2	2.5
Wholesale.....	9.4	11.1	12.1	13.6	13.5	8.3	12.4
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
Customers (Year-End):							
Residential.....	556,570	546,787	532,417	519,224	504,082	491,917	442,311
Commercial	88,635	88,243	87,202	86,501	82,574	80,349	71,098
Industrial.....	762	749	528	502	1,083	1,122	894
Other.....	3,589	3,456	3,236	3,723	3,668	3,604	3,117
Wholesale.....	15	23	19	21	28	22	27
Total	649,571	639,258	623,402	609,971	591,435	577,014	517,447

Electric Revenues, Sales and Customers (continued)

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
Customers (% of total):							
Residential.....	85.7 %	85.5 %	85.4 %	85.1 %	85.2 %	85.3 %	85.5 %
Commercial	13.6	13.8	14.0	14.2	14.0	13.9	13.7
Industrial.....	0.1	0.1	0.1	0.1	0.2	0.2	0.2
Other.....	0.6	0.6	0.5	0.6	0.6	0.6	0.6
Wholesale.....	—	—	—	—	—	—	—
Total.....	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
Residential Customer Statistics:							
Average annual rate per KWH sold (Cents)	10.83	10.08	9.92	9.51	8.77	8.63	8.01
Average annual KWH use.....	14,178	14,460	14,450	15,015	15,180	14,477	14,481
Average annual bill	\$1,535.49	\$1,456.92	\$1,433.37	\$1,428.13	\$1,330.75	\$1,249.39	\$1,159.42
Weather Data (System average):							
Cooling degree days	2,208	2,437	2,268	2,326	2,414	2,106	2,579
Heating degree days	2,102	1,895	1,981	2,241	2,284	2,255	1,829

(For purposes of comparison, normal cooling degree days were 2,276 and normal heating degree days were 2,190.)

Electric Operating Statistics

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
Source of Energy (Thousands KWH):							
Coal	16,872,760	16,610,178	17,595,313	18,277,329	17,622,844	15,911,035	14,877,173
Oil and natural gas	3,270,764	3,186,445	2,543,255	2,063,554	1,801,214	660,147	121,648
Nuclear	4,785,427	5,652,666	5,014,260	4,979,604	5,496,097	4,901,988	5,448,390
Hydroelectric	927,309	1,032,985	1,039,999	1,284,771	1,152,908	1,322,734	1,157,777
Total Generation	25,856,260	26,482,274	26,192,827	26,605,258	26,073,063	22,795,904	21,604,988
Pumped storage energy (credit)	(1,111,636)	(1,126,602)	(1,140,710)	(1,236,955)	(1,243,560)	(1,130,655)	(851,846)
Purchased power	668,280	685,619	603,716	783,561	1,099,801	1,940,854	1,180,997
Total Sources, Net	25,412,904	26,041,291	25,655,833	26,151,864	25,929,304	23,606,103	21,934,139
Line losses & company use.....	1,128,863	1,155,866	1,132,944	1,012,020	898,068	1,090,316	79,372
Total Energy Sold.....	24,284,041	24,885,425	24,522,889	25,139,844	25,031,236	22,515,787	21,854,767
Generation Mix:							
Coal	65.3 %	62.7 %	67.2 %	68.7 %	67.6 %	69.8 %	68.8 %
Nuclear	18.5	21.4	19.1	18.7	21.1	21.5	25.2
Hydroelectric	3.6	3.9	4.0	4.8	4.4	5.8	5.4
Oil and Natural gas.....	12.6	12.0	9.7	7.8	6.9	2.9	0.6
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
System Peak Generating Capability-Net MW (Year-End):							
Coal	2,484	2,484	2,475	2,500	2,500	2,974	2,672
Oil and natural gas	1,640	1,667	1,717	1,719	1,719	365	324
Nuclear	644	644	644	644	644	644	635
Hydroelectric	803	803	823	823	823	807	756
Other.....	90	90	90	90	90	90	—
Total Peak Capacity.....	5,661	5,688	5,749	5,776	5,776	4,880	4,387
Territorial Peak Load-Summer:							
Net MW	4,789	4,926	4,747	4,820	4,574	4,300	3,935
Month	August	August	August	July	July	July	July
% change from previous year	(2.8) %	3.8 %	(1.5) %	5.4 %	6.4 %	(2.4) %	5.1 %
Territorial Peak Load-Winter:							
Net MW	4,577	4,086	4,033	4,409	4,163	4,474	3,326
Month	January	December	May	January	May	January	October
% change from previous year	12.0 %	1.3 %	(8.5)%	5.9 %	(7.0)%	19.7 %	6.8 %
Annual Territorial Load Factor.....	57.9 %	56.7 %	57.5 %	57.3 %	60.2 %	58.7 %	59.3 %
System Heat Rate.....	9,926	9,705	9,761	9,668	9,631	9,672	9,706

Gas Revenues, Sales and Customers

For the years ended December 31,	2008	2007	2006	2005	2004	2003	1998
Operating Revenues (Millions):							
Residential.....	\$ 1,136	\$ 1,038	\$ 1,029	\$ 1,109	\$ 908	\$ 809	\$ 103
Commercial	556	489	480	532	388	349	70
Industrial.....	1,226	1,000	1,037	1,162	600	459	186
Sales for resale.....	120	98	94	19	256	294	49
Other.....	45	42	46	46	46	39	2
Total	\$ 3,083	\$ 2,667	\$ 2,686	\$ 2,868	\$ 2,198	\$ 1,950	\$ 410
Operating Revenues (% of total):							
Residential.....	36.8 %	38.9 %	38.3 %	38.7 %	41.3 %	41.5 %	25.0 %
Commercial	18.0	18.3	17.9	18.6	17.7	17.9	17.0
Industrial.....	39.8	37.5	38.6	40.5	27.3	23.5	45.3
Sales for resale.....	3.9	3.7	3.5	0.7	11.7	15.1	12.1
Other.....	1.5	1.6	1.7	1.5	2.0	2.0	0.6
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
Sales (Thousand therms):							
Residential.....	668,897	628,583	594,088	677,333	664,523	655,150	119,172
Commercial	396,521	380,106	375,529	397,104	408,549	402,738	113,832
Industrial.....	1,537,801	1,578,042	1,419,902	1,240,695	1,223,582	1,101,831	612,508
Sales for resale.....	95,861	106,272	160,519	16,727	125,187	138,169	157,440
Total	2,699,080	2,693,003	2,550,038	2,331,859	2,421,841	2,297,888	1,002,952
Sales (% of total):							
Residential.....	24.8 %	23.4 %	23.3 %	29.1 %	27.4 %	28.5 %	11.9 %
Commercial	14.7	14.1	14.7	17.0	16.9	17.5	11.3
Industrial.....	57.0	58.6	55.7	53.2	50.5	48.0	61.1
Sales for resale.....	3.5	3.9	6.3	0.7	5.2	6.0	15.7
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %
Customers (Year-end):							
Residential.....	1,147,877	1,158,197	1,135,992	1,111,034	1,081,048	1,005,523	231,843
Commercial	83,913	83,658	83,110	82,952	82,348	80,584	24,543
Industrial.....	2,523	2,603	2,596	2,555	2,707	2,779	557
Sales for resale.....	15	11	14	17	20	13	14
Total	1,234,328	1,244,469	1,221,712	1,196,558	1,166,123	1,088,899	256,957
Customers (% of total):							
Residential.....	93.0 %	93.1 %	93.0 %	92.9 %	92.7 %	92.3 %	90.2 %
Commercial	6.8	6.7	6.8	6.9	7.1	7.4	9.6
Industrial.....	0.2	0.2	0.2	0.2	0.2	0.3	0.2
Sales for resale.....	—	—	—	—	—	—	—
Total	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %	100.0 %

