



**ANNUAL FINANCIAL STATEMENTS**  
**for the year ended 31st December**  
**2018 (1/1/2018-31/12/2018)**  
**in accordance with the International Financial**  
**Reporting Standards (I.F.R.S.)**

It is certified that the attached Annual Financial Statements are those approved by the Management Board of **“IGI-Poseidon S.A.”** on the February 13th, 2019.

*Chairman of the Board of Directors*  
**IGI-Poseidon S.A.**

*Chief Executive Officer*  
**IGI-Poseidon S.A.**

*The Accounting Advisor*  
**ERGO Accounting SA**

Dimitrios-Evangelos Tzortzis

Pierre Vergerio

Agis Panagakos

# **I N D E X**

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# **INDEPENDENT AUDITOR'S REPORT**

To the Shareholders of Natural Gas Submarine Interconnector Greece-Italy IGI POSEIDON S.A.

## **Report on the Audit of the Separate and Consolidated Financial Statements**

### **Opinion**

We have audited the Separate and Consolidated Financial Statements of Natural Gas Submarine Interconnector Greece-Italy IGI POSEIDON S.A. (the “Company”) which comprise the Separate and Consolidated Statement of Financial Position as at 31 December 2018, the Separate and Consolidated Statements of Comprehensive Income, Changes in Equity and Cash Flows for the year then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

In our opinion, the Separate and Consolidated Financial Statements present fairly, in all material respects, the financial position of Natural Gas Submarine Interconnector Greece-Italy IGI POSEIDON S.A. (Company name) and its associated company as at 31 December 2018 and their financial performance and their cash flows for the year then ended, in accordance with International Financial Reporting Standards as adopted by the European Union and comply with the regulatory requirements of C.L. 4548/2018.

### **Basis for Opinion**

We conducted our audit in accordance with International Standards on Auditing (ISA), which have been incorporated in Greek legislation. Our responsibilities under those standards are further described in the paragraph Auditors’ Responsibilities for the Audit of the Separate and Consolidated Financial Statements section of our report. We are independent of the Company and its associated company in accordance with the International Ethics Standards Board for Accountants’ Code of Ethics for Professional Accountants, as it has been incorporated into Greek legislation, and the ethical requirements that are relevant to our audit of the separate and consolidated financial statements in Greece and we have fulfilled our other ethical responsibilities in accordance with the requirements of the applicable legislation and the aforementioned Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### **Responsibilities of Management for the Separate and Consolidated Financial Statements.**

Management is responsible for the preparation and fair presentation of these Separate and Consolidated Financial Statements in accordance with International Financial Reporting Standards as adopted by the European Union and the relative regulatory requirements of C.L. 4548/2018, and for such internal control as Management determines is necessary to enable the preparation of separate and consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the Separate and Consolidated Financial Statements, management is responsible for assessing the Company’s and Group’s ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company and the Group or to cease operations, or has no realistic alternative but to do so.

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**Auditors’ Responsibilities for the Audit of the Separate and Consolidated Financial Statements**

Our objectives are to obtain reasonable assurance about whether the Separate and Consolidated Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors’ report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs which have been incorporated in Greek legislation will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Separate and Consolidated Financial Statements.

As part of an audit in accordance with ISAs, which have been incorporated in Greek legislation, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

— Identify and assess the risks of material misstatement of the separate and consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

— Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control.

— Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by Management.

— Conclude on the appropriateness of Management’s use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company’s ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors’ report to the related disclosures in the Separate and Consolidated Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors’ report. However, future events or conditions may cause the Company to cease to continue as a going concern.

— Evaluate the overall presentation, structure and content of the Separate and Consolidated Financial Statements, including the disclosures, and whether the separate and consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

— Obtain sufficient and appropriate audit evidence regarding the financial information of the entities or business activities included in the Company’s Consolidated Financial Statements in order to express an opinion on these Consolidated Financial Statements. We are responsible for the direction, supervision and performance of the audit of the company and its associated company. We remain solely responsible for our audit opinion.

We communicate with management, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

**Report on Other Legal and Regulatory Requirements**

Taking into consideration that management is responsible for the preparation of the Board of Directors’ Report Pursuant to the provisions of paragraph 5 of Article 2 (part B) of Law 4336/2015, we note that:

(a) In our opinion, the Board of Directors’ Report has been prepared in accordance with the applicable legal requirements of Article 150 and 153 of C.L. 4548/2018 and its contents correspond with the Separate and Consolidated Financial Statements for the year ended 31 December 2018.

(b) Based on the knowledge acquired during our audit, relating to the company Natural Gas Submarine Interconnector Greece-Italy IGI POSEIDON S.A. and its environment, we have not identified any material misstatements in the Board of Directors’ Report.

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Athens, 22 February 2019  
The Certified Auditor Accountant

Vasileios Charisis  
SOEL R.N. 15141  
**Action Auditing S.A.**  
SOEL R.N. 164



# **BOARD OF DIRECTOR’S REPORT**

IGI Poseidon SA is a long-lasting supporter of the European security of gas supply objectives, promoting three gas pipeline projects: (i) the Poseidon Pipeline; (ii) the IGB Pipeline and (iii) the EastMed Pipeline. Thanks to their contribution to EU Energy strategy, the projects have been all confirmed as Projects of Common Interest (included in the PCI list the only offshore section of Poseidon) as per the EU proposal published in November 2017.

During 2018, the Company has continued the development of all activities related to the pipeline projects and the main results achieved up to the end of the year are reported below:

- ❖ **The Poseidon Project**: represents a valid multi-source option to complete the Southern Gas Corridor and to connect the additional and diversified gas volumes, in terms of sources and routes, available at the Greek borders, with the EU and the SEE markets. The project represents a key enabler for diversification of routes for existing supplies across the Black Sea and for carrying new and diversified sources from the Eastern Mediterranean, in synergy with the new offshore discoveries which can be made available to the EU market thanks to the EastMed project.

The configuration of the project, that will allow a flow rate of 10 Bcm/y in the first phase and up to 20Bcm/y in the second phase, foresees an approx. 700km onshore section crossing the Greek territory from Kipi to Florovouni and an approx. 200km offshore section crossing the Ionian Sea up to the Italian landfall in Otranto.

#### **Main activities performed in 2018:**

- During the past year, fast-track development activities have been activated in order to reach the FID conditions in June 2019.
- On 6th June 2018 the Exemption request for initial capacity has been submitted to the relevant NRA’s, in line with EU acquis for interconnectors.
- On 31th July the EIA Study has been submitted, detailing the route and accompanying facility in Greece: the completeness of EIA studies was confirmed on November 2018.
- Invitation to Tenders launched: on July 2018, the tenders for the main EPC and supply contracts were published on the EU’s Official Journal. EoI are currently being assessed. Binding offers will be submitted by contractors by May 2019.
- Main FEED activities of the Project completed in December 2018

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- ❖ **The EastMed Project** represents an offshore/onshore pipeline, that will allow the transport of initially 10 bcm/y of natural gas from the significant reserves discovered in the Eastern Mediterranean region to continental Greece, via Cyprus and Crete, and in conjunction with the offshore section of the Poseidon Pipeline, to Italy. The Pre-FEED phase, completed at the beginning of 2018 with the contribution of EU funds under the Connecting Europe Facility (CEF) program, confirmed the project's technical feasibility and sustainability from a commercial and economical point of view. Based on the positive outcomes of the Pre-FEED phase the project has entered in its FEED Phase, which aims to reach FID conditions within 3 years of development.

**Main activities performed in 2018:**

- In March 2018 RMS Activities were concluded and the data acquired were used to further assess the feasibility of the project, completing Pre-FEED Phase. Further lab tests were performed with the samples collected during the marine survey to specifically assess geohazard framework.
  - Following the application to CEF Program for the development of FEED Phase, the project was granted a co-financing of € 34.500.000 and the relevant Grant Agreement n° INEA/CEF/ENER/M2017/1510587 was fully signed on June 5<sup>th</sup>, 2018.
  - In June 2018, the EU Notice was launched for FEED Onshore, Offshore and facilities contracts.
  - On November 13<sup>th</sup>, 2018, the EU Notice was launched for Detailed Marine Survey (DMS).
- ❖ **IGB Project** represents the Interconnector between Greece and Bulgaria providing a direct link between the two national natural gas systems. The Project, currently designed for a capacity of 3 Bcm/y with the possibility to upgrade it up to 5 Bcm/y, will act as a strategic gas transportation infrastructure providing diversification of gas supply to the Bulgarian and South East Europe gas market and supply security to Greece.

**Main activities performed in 2018:**

- On August 8<sup>th</sup>, 2018, the NRAs issued the Final Joint Decision on the Exemption of IGB. The decision grants an exemption from third party access rules on the capacity reserved, from regulated tariff on the total capacity of the pipeline as well as exemption from the unbundling provision, the last two for a total period of 25 years.
- During August 2018, ICGB AD signed a contract with the National Archaeological Institute for archaeological studies of archaeological sites found along the route of the gas interconnector with Greece. ICGB AD also resumes the procedure for awarding a public

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procurement for design, procurement and construction and for selection the owner's engineer.

- On November 8<sup>th</sup> 2018, the European Commission approved compatibility with EU State aid rules of the following measures to support the IGB realization:
  - An unconditional state guarantee to be granted by the Bulgarian State to BEH to cover the €110 million loan that the latter will receive from the EIB. This loan will be granted from BEH to ICGB free of charge.
  - The €39 million direct financial contribution by Bulgaria via the Bulgarian OPIC programme.
  - A fixed corporate tax regime that will apply to ICGB AD for 25 years from the start of commercial operations and will be governed by an intergovernmental agreement between Bulgaria and Greece.

❖ **Common Institutional activities for the 3 Projects:**

- On December 2018, the European Network Transportation System Operators of Gas (ENTSOG), has included Poseidon (in its new configuration), EastMed and IGB pipeline projects in its Ten Years Development Plan 2018 (TYNDP).

Based on the current status of the Company's projects, no environmental issues or public health and safety impacts arise. However, it is stated that during the course of the projects' development and where appropriate, environmental studies are carried out and the necessary environmental permits are issued, in full compliance with national and EU legal framework.

❖ **Outlook of the Company for the year 2019**

During 2019, the Company will continue to employ its best endeavor in the development of all Company's projects: (i) supporting the construction of the IGB Pipeline; (ii) further developing the Poseidon Pipeline, extending up to Greek/Turkish border; (iii) starting the activities of the FEED phase of the EastMed Pipeline.



# FINANCIAL STATEMENTS AT DECEMBER 31, 2018

	Note	COMPANY		GROUP	
		1/1 - 31/12/2018	1/1 - 31/12/2017	1/1 - 31/12/2018	1/1 - 31/12/2017
<b>STATEMENT OF COMPREHENSIVE INCOME</b>					
Other operating income		19.762,05	13.366,00	19.762,05	13.366,00
		19.762,05	13.366,00	19.762,05	13.366,00
Administrative expenses	4	(3.261.222,21)	(1.992.330,36)	(3.261.222,21)	(1.992.330,36)
<b>Operating profit/(loss)</b>		<b>(3.241.460,16)</b>	<b>(1.978.964,36)</b>	<b>(3.241.460,16)</b>	<b>(1.978.964,36)</b>
Finance income/expenses	5	(11.965,56)	(3.853,40)	(11.965,56)	(3.853,40)
Profit (Loss) from participation in associated companies		0,00	0,00	(353.834,72)	(273.123,00)
Profit/(Loss) before tax		(3.253.425,72)	(1.982.817,76)	(3.607.260,44)	(2.255.940,76)
Income tax		0,00	0,00	0,00	0,00
<b>Profit/(Loss) after tax</b>		<b>(3.253.425,72)</b>	<b>(1.982.817,76)</b>	<b>(3.607.260,44)</b>	<b>(2.255.940,76)</b>
<b>Other comprehensive income :</b>					
Gain / Losses recognized directly in equity :		0,00	0,00	0,00	0,00
<b>Total comprehensive income for the year</b>		<b>(3.253.425,72)</b>	<b>(1.982.817,76)</b>	<b>(3.607.260,44)</b>	<b>(2.255.940,76)</b>
<b>Basic Earnings (losses) per share (in €)</b>	6	<b>(0,0673)</b>	<b>(0,0544)</b>	<b>(0,0747)</b>	<b>(0,0619)</b>

The notes form an integral part of the financial statements

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<b>STATEMENT OF FINANCIAL POSITION</b>		<b>COMPANY</b>		<b>GROUP</b>	
		<b>Note</b>	<b>31/12/2018</b>	<b>31/12/2017</b>	<b>31/12/2018</b>
<b>ASSETS</b>					
Tangible Assets	7	23.547.464,84	13.767.198,87	23.547.464,84	13.767.198,87
Intangible assets	8	924.570,74	150.800,00	924.570,74	150.800,00
Investment in associates	9	8.450.002,00	8.450.002,00	7.343.542,28	7.697.377,00
<b>Total non current assets</b>		<b><u>32.922.037,58</u></b>	<b><u>22.368.000,87</u></b>	<b><u>31.815.577,86</u></b>	<b><u>21.615.375,87</u></b>
Other receivables	10	2.150.092,21	355.910,72	2.150.092,21	355.910,72
Cash and cash equivalents	11	13.132.409,32	10.721.167,91	13.132.409,32	10.721.167,91
<b>Total current assets</b>		<b><u>15.282.501,53</u></b>	<b><u>11.077.078,63</u></b>	<b><u>15.282.501,53</u></b>	<b><u>11.077.078,63</u></b>
<b>TOTAL ASSETS</b>		<b><u>48.204.539,11</u></b>	<b><u>33.445.079,50</u></b>	<b><u>47.098.079,39</u></b>	<b><u>32.692.454,50</u></b>
<b>EQUITY AND LIABILITIES</b>					
<b>EQUITY</b>					
Share capital	12	61.650.000,00	43.650.000,00	61.650.000,00	43.650.000,00
Retained earnings (Losses carried forward)		<u>(17.262.667,75)</u>	<u>(14.009.242,03)</u>	<u>(18.369.127,47)</u>	<u>(14.761.867,03)</u>
<b>Total Equity</b>		<b><u>44.387.332,25</u></b>	<b><u>29.640.757,97</u></b>	<b><u>43.280.872,53</u></b>	<b><u>28.888.132,97</u></b>
<b>LIABILITIES</b>					
<b>Non Current liabilities</b>					
Grants		800.000,00	800.000,00	800.000,00	800.000,00
<b>Total non Current liabilities</b>		<b><u>800.000,00</u></b>	<b><u>800.000,00</u></b>	<b><u>800.000,00</u></b>	<b><u>800.000,00</u></b>
<b>Current liabilities</b>					
Suppliers and other current liabilities	13	3.017.206,86	3.004.321,53	3.017.206,86	3.004.321,53
<b>Total current liabilities</b>		<b><u>3.017.206,86</u></b>	<b><u>3.004.321,53</u></b>	<b><u>3.017.206,86</u></b>	<b><u>3.004.321,53</u></b>
<b>Total Liabilities</b>		<b><u>3.817.206,86</u></b>	<b><u>3.804.321,53</u></b>	<b><u>3.817.206,86</u></b>	<b><u>3.804.321,53</u></b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b><u>48.204.539,11</u></b>	<b><u>33.445.079,50</u></b>	<b><u>47.098.079,39</u></b>	<b><u>32.692.454,50</u></b>

The notes form an integral part of the financial statements

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<b>STATEMENT OF CHANGES IN EQUITY</b>	<b>COMPANY</b>			<b>GROUP</b>		
	Share Capital	Retained earning/(loss)	Total	Share Capital	Retained earning/(loss)	Total
<b>Balance, January 1st 2017</b>	<b>33.400.000,00</b>	<b>(12.026.424,27)</b>	<b>21.373.575,73</b>	<b>33.400.000,00</b>	<b>(12.505.926,27)</b>	<b>20.894.073,73</b>
<b>Comprehensive income</b>						
Profit/ (loss)	0,00	(1.982.817,76)	(1.982.817,76)	0,00	(2.255.940,76)	(2.255.940,76)
Other comprehensive income	0,00	0,00	0,00	0,00	0,00	0,00
<b>Total other comprehensive income</b>	<b>0,00</b>	<b>(1.982.817,76)</b>	<b>(1.982.817,76)</b>	<b>0,00</b>	<b>(2.255.940,76)</b>	<b>(2.255.940,76)</b>
<b>Transactions with owners</b>						
Share capital increase	10.250.000,00	0,00	10.250.000,00	10.250.000,00	0,00	10.250.000,00
<b>Balance, December 31st 2017</b>	<b>43.650.000,00</b>	<b>(14.009.242,03)</b>	<b>29.640.757,97</b>	<b>43.650.000,00</b>	<b>(14.761.867,03)</b>	<b>28.888.132,97</b>
<b>Balance, January 1st 2018</b>	<b>43.650.000,00</b>	<b>(14.009.242,03)</b>	<b>29.640.757,97</b>	<b>43.650.000,00</b>	<b>(14.761.867,03)</b>	<b>28.888.132,97</b>
<b>Comprehensive income</b>						
Profit/ (loss)	0,00	(3.253.425,72)	(3.253.425,72)	0,00	(3.607.260,44)	(3.607.260,44)
Other comprehensive income	0,00	0,00	0,00	0,00	0,00	0,00
<b>Total other comprehensive income</b>	<b>0,00</b>	<b>(3.253.425,72)</b>	<b>(3.253.425,72)</b>	<b>0,00</b>	<b>(3.607.260,44)</b>	<b>(3.607.260,44)</b>
<b>Transactions with owners</b>						
Share capital increase	18.000.000,00	0,00	18.000.000,00	18.000.000,00	0,00	18.000.000,00
Share issuance cost	0,00	0,00	0,00	0,00	0,00	0,00
<b>Balance, December 31st 2018</b>	<b>61.650.000,00</b>	<b>(17.262.667,75)</b>	<b>44.387.332,25</b>	<b>61.650.000,00</b>	<b>(18.369.127,47)</b>	<b>43.280.872,53</b>

The notes form an integral part of the financial statements

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<b>CASH FLOW STATEMENT</b>	<b>COMPANY</b>		<b>GROUP</b>	
	<b>1/1-31/12/2018</b>	<b>1/1-31/12/2017</b>	<b>1/1-31/12/2018</b>	<b>1/1-31/12/2017</b>
<b>Cash Flows from operating activities:</b>				
Profit before income taxes	(3.253.425,72)	(1.982.817,76)	(3.607.260,44)	(2.255.940,76)
<b>Plus (minus) adjustments for:</b>				
Depreciation and amortisation expenses	18.954,51	2.100,00	18.954,51	2.100,00
Profit (loss) from participation in associated companies	0,00	0,00	353.834,72	273.123,00
Interest and other related expenses	11.965,56	3.853,40	11.965,56	3.853,40
	<b>(3.222.505,65)</b>	<b>(1.976.864,36)</b>	<b>(3.222.505,65)</b>	<b>(1.976.864,36)</b>
Plus (less) adjustments for changes in working capital or operating activities accounts:				
(Increase)/Decrease in receivables	(1.794.181,49)	844.789,36	(1.794.181,49)	844.789,36
(Increase)/Decrease in liabilities (except bank loans)	12.885,33	2.616.087,24	12.885,33	2.616.087,24
(Minus):				
Interest and other related expenses paid	(21.261,43)	(3.854,83)	(21.261,43)	(3.854,83)
Tax paid	0,00	0,00	0,00	0,00
<b>Total Cash Flows from operating activities (a)</b>	<b>(5.025.063,24)</b>	<b>1.480.157,41</b>	<b>(5.025.063,24)</b>	<b>1.480.157,41</b>
<b>Cash Flows from Investing Activities:</b>				
Acquisitions of subsidiaries, associates and other investments	0,00	0,00	0,00	0,00
Acquisitions of tangible and intangible assets	(10.572.991,22)	(2.380.294,64)	(10.572.991,22)	(2.380.294,64)
Interest received	9.295,87	1,43	9.295,87	1,43
<b>Total Cash Flows from Investing Activities (b)</b>	<b>(10.563.695,35)</b>	<b>(2.380.293,21)</b>	<b>(10.563.695,35)</b>	<b>(2.380.293,21)</b>
<b>Cash Flows from Financing Activities:</b>				
Proceeds from grants	0,00	0,00	0,00	0,00
Proceeds from share capital increase	18.000.000,00	10.250.000,00	18.000.000,00	10.250.000,00
Tax for share capital increase	0,00	0,00	0,00	0,00
<b>Total Cash Flows from Financing Activities (c)</b>	<b>18.000.000,00</b>	<b>10.250.000,00</b>	<b>18.000.000,00</b>	<b>10.250.000,00</b>
<b>Net increase / (decrease) in cash and cash equivalents of year (a)+(b)+(c)</b>	<b>2.411.241,41</b>	<b>9.349.864,20</b>	<b>2.411.241,41</b>	<b>9.349.864,20</b>
<b>Cash and cash equivalents at beginning of year</b>	<b>10.721.167,91</b>	<b>1.371.303,71</b>	<b>10.721.167,91</b>	<b>1.371.303,71</b>
<b>Cash and cash equivalents at end of year</b>	<b>13.132.409,32</b>	<b>10.721.167,91</b>	<b>13.132.409,32</b>	<b>10.721.167,91</b>

The notes form an integral part of the financial statements.

# **NOTES TO THE FINANCIAL STATEMENTS AT DECEMBER 31, 2018**

# **1. General information for the Company**

The Company was founded as a Societe Anonyme on June 2008. Its registered office is in Iraklio Attikis, 92 Marinou Antipa Str., Athens, Greece. The purpose of the company is as follows:

- 1) The development, design, financing, construction, operation, maintenance and expansion of the natural gas submarine interconnector between Greece and Italy (pipeline Poseidon) and of the appropriate or required compression and measuring facilities, as well as any other activity related to the above.
- 2) The development, design, financing, construction, operation, maintenance and expansion of a natural gas interconnector between Greece and Bulgaria (pipeline IGB) and of the appropriate or required compression and measuring facilities, as well as any other related to the above.
- 3) The award, development and implementation of all the necessary studies and surveys, such as the technical feasibility assessment, reconnaissance marine survey, preliminary environmental impact assessment, market studies etc. for the development of alternative pipelines which could potentially be connected to IGI-Poseidon allowing the transportation of gas from alternative sources, including a pipeline from offshore Cyprus to Greece mainland via Crete, namely the Eastern Mediterranean Pipeline.
- 4) The ownership of the Poseidon and IGB pipeline and all associated facilities.
- 5) Managing the Poseidon and IGB Pipelines transportation capacity and entering into transportation agreements in respect of the Poseidon and IGB Pipelines.
- 6) Entering into the arrangements for the interconnection of the Poseidon and IGB Pipelines with adjoining facilities.
- 7) All similar activities of an industrial, commercial or economic nature that relate directly or indirectly to the construction, production, trading and exploitation, and any action, activity and service related to the goods, products and services dealt in or operated by the company being established.

The duration was set at one hundred (100) years from the date of registration in the SA Register of Companies.

On the 5<sup>th</sup> January of 2011 the company and the “Bulgarian Energy Holding EAD” established the company “ICGB AD” in Sofia with the purpose of implementing and operating IGB pipeline (interconnector between Bulgaria and Greece). The IGI Poseidon SA participates 50% in the share capital of “ICGB AD”.

The financial statements of the Company have been prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board and included in the

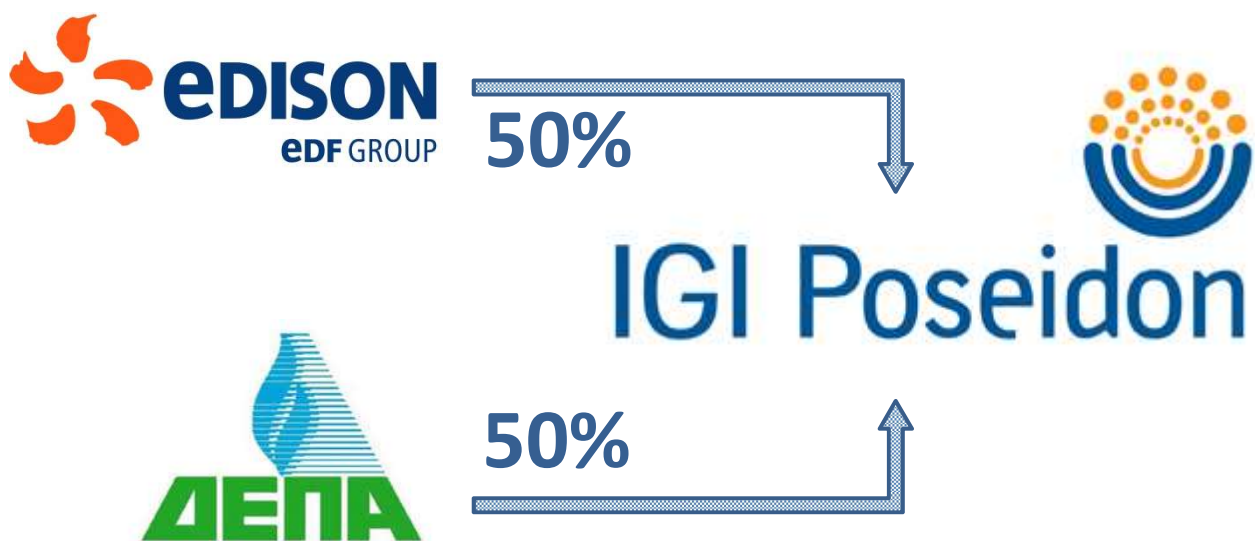
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consolidated financial statements of the Groups of Companies PUBLIC GAS CORPORATION SA (Greece) and EDISON INTERNATIONAL HOLDING NV (Netherlands), according to the equity method. The Financial Statements under IFRS for the year ended 31 December 2018 were authorised for issue by the Board of Directors on February 13th, 2019.

In summary, the basic information about the Company is as follows:

## **SHAREHOLDERS STRUCTURE AT DECEMBER 31, 2018**



## **BOARD OF DIRECTORS, MANAGEMENT TEAM AND INDEPENDENT AUDITOR**

### **Board of Directors**

<b>Chairman</b>	Dimitrios-Evangelos Tzortzis
<b>Chief Executive Officer</b>	Pierre Vergerio
<b>Director</b>	Massimo Arculeo
<b>Director</b>	Matteo Restelli
<b>Director</b>	Velissarios Dotsis
<b>Director</b>	Fabrizio Mattana
<b>Director</b>	Kostantinos Karagiannakos
<b>Director</b>	Maria Fantridaki

### **Management Team**

<b>Chairman of the Board of Directors</b>	Dimitrios-Evangelos Tzortzis
<b>CEO</b>	Pierre Vergerio
<b>Technical Director</b>	Georgios Kostopoulos
<b>Development Director</b>	Matteo Restelli

<b>Independent Auditors</b>	Action Auditing S.A.
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## **INFORMATION ABOUT COMPANY'S SECURITIES**

**Number of shares at December 31, 2018**

<b>Ordinary shares</b>	61.650.000
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**Shareholders of the Company at December 31, 2018**

<b>Edison International Holding NV</b>	50%
<b>DEPA SA</b>	50%

## **Supervising Authority**

Ministry of Development of Greece

## **Societe Anonyme Registration Number**

66217/01AT/B/08/297

**GEMI** 8272601000

**Tax Registration Number**

998382239

# **2. Preparation of financial statements**

## **2.1 Generally**

The accompanying corporate and consolidated financial statements as at 1/1-31/12/2018 have been prepared under the historical cost convention and assuming that the Company will continue as a going concern.

These annual corporate and consolidated financial statements of the year 1/1-31/12/2018 have been prepared in accordance with International Financial Reporting Standards (I.F.R.S.) which have been published by the International Accounting Standards Board (I.A.S.B.) and the Interpretations issued by the International Financial Reporting Interpretations Committee that were in use on 31 December 2018.

## **2.2 Corporate financial Statements**

The Company is obliged to conduct its corporate financial statements according to I.F.R.S. as have been adopted by the E.U.

## **2.3 Use of estimates**

The preparation of the financial statements in conformity with I.F.R.S. requires Management to exercise its judgment in the process of making estimations and assumptions that influence the accounts'

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balances on the balance sheet and the income statement, as well as the disclosure of contingent assets and liabilities at the date of preparation of the financial statements. These estimates and assumptions are based on the existing experience and on other reasonable factors and data which are revised in regular time intervals. The effect of the revisions of the adopted estimates and assumptions is recognized in the year that they get realized or even in the next one if the revision influences not only the present but also the next years.

The basic estimations and assumptions of the Management are:

- ✓ The estimation of the useful life and residual value of fixed assets

## **2.4 New standards, amendments to standards and interpretations**

***New standards, amendments to standards and interpretations:*** Certain new standards, amendments to standards and interpretations have been issued that are mandatory for periods beginning on or after 1.1.2018.

### IFRS 9 “Financial Instruments”

IFRS 9 replaces the guidance in IAS 39 which deals with the classification and measurement of financial assets and financial liabilities and it also includes an expected credit losses model that replaces the incurred loss impairment model that was applied under IAS 39. IFRS 9 establishes a more principles-based approach to hedge accounting and addresses inconsistencies and weaknesses in the previous model in IAS 39. As at 31 December 2019 IFRS 9 is not applicable.

### IFRS 15 “Revenue from Contracts with Customers”

IFRS 15 has been issued in May 2014. The objective of the standard is to provide a single, comprehensive revenue recognition model for all contracts with customers to improve comparability within industries, across industries, and across capital markets. It contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognised. The underlying principle is that an entity recognises revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. At this stage of business, the company does not generate revenue.

### Standards and Interpretations effective for subsequent periods

IFRS 9 (Amendments) “Prepayment Features with Negative Compensation” (effective for annual periods beginning on or after 1 January 2019)

The amendments allow companies to measure particular prepayable financial assets with so-called negative compensation at amortised cost or at fair value through other comprehensive income if a specified condition is met—instead of at fair value through profit or loss.

IFRS 16 “Leases” (effective for annual periods beginning on or after 1 January 2019)

IFRS 16 has been issued in January 2016 and supersedes IAS 17. The objective of the standard is to ensure the lessees and lessors provide relevant information in a manner that faithfully represents those transactions. IFRS 16 introduces a single lessee accounting model and requires a lessee to recognise assets and liabilities for all leases with a term of more than 12 months, unless the underlying asset is of low value. IFRS 16 substantially carries forward the lessor accounting requirements in IAS 17. Accordingly, a lessor continues to classify its leases as operating leases or finance leases, and to account for those two types of leases differently. As at 31 December 2019 IFRS 16 is not applicable.

## 3. Principal Accounting Policies

The principal accounting policies that were adopted for the preparation of the accompanying financial statements are as follows:

### 3.1 Consolidation

Associated companies are those companies that the Group has a strong influence, but they do not fulfill the requirements as to be characterized as subsidiary companies. The consolidated financial statements of the Group include the proportion of the profits and the losses of the Group that correspond to the associates, according to the equity method, from the date that the Group acquires significant influence till the date that it stops.

### 3.2 Functional and presentation currency and Conversion of Foreign Currencies

The functional and presentation currency of the Company is Euro. Foreign currency transactions are translated into Euro using the exchange rates prevailing at the dates of the transactions. On the balance sheet date, the monetary assets and liabilities that are denominated in foreign currencies are settled at current exchange rates.

Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the accompanying income statement.

### 3.3 Tangible Assets

The tangible assets are represented in the financial statements at their acquisition cost. These values are decreased by: (a) the accumulated depreciation and (b) any impairment in value.

The original acquisition cost of land-building, machinery or equipment is constituted of the purchase price including import tariffs and non refundable purchase taxes, compensation due to expropriation, as well as any necessary costs for rendering the asset operational and ready for its intended use.

The posterior expenses, that take place in relation to tangible assets, are capitalized only when they increase the future economic benefits that are awaited to emerge from the use of the affected assets. All repairs and maintenance are expensed as they incur.

Upon retirement or sale of an asset, the relevant cost and the accumulated depreciation are eliminated from the corresponding accounts at the time of the retirement or sale and the relevant gains or losses are recognised in the statement of income.

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The depreciation charges the income statement, under the straight-line method, throughout the duration of the appreciated useful lives of relative assets. Land is not depreciated. The estimated duration of the useful life, for different asset categories, is as follows:

Furniture and fixtures	3-5 years
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The residual values and the useful lives of the tangible assets are subject to reassessment at every year end. When the book values of the tangible assets are in excess of their recoverable amounts, the differences (impairment), are recognized as expenses in the income statement.

The amounts that represent the cost of fixed assets under construction (construction in progress), for which a clear assessment that will yield economic benefits to the company during the year are included in tangible fixed assets in the category Construction in progress.

### **3.4 Intangible Assets**

Rights of use

The Group's intangible assets relate to the rights of use of land. These rights are recognized as intangible assets at the amounts paid to the beneficiaries for the future use of the pipeline. Rights of use for land are amortized on a straight-line basis in profit and loss, over their useful lives. The estimated useful life of these rights is 50 years.

### **3.5 Commercial and other receivables**

Receivables from customers are initially recognized at their fair value and later on are measured at their amortized cost with the use of the actual interest rate, less impairment losses. The impairment losses (losses from doubtful accounts) are recognized only when there is significant proof that the Company is not in the position of collecting all the amounts owed on the basis of conventional terms. The amount of the impairment loss is the difference between the book value of the receivables and the present value of estimated future cash flows, discounted by the actual interest rate. The amount of the impairment loss is recognized in the income statement as an expense.

### **3.6 Cash and cash equivalents**

Cash also include cash equivalents such as time deposits and short term deposits. Bank overdrafts, payable at first demand, which are inseparable part of the Company's management of cash and cash equivalents, are included, for the purpose of the preparation of the cash flow statements, as elementary part of cash and cash equivalents.

### **3.7 Investments in associates companies**

The Group's investments in associate companies are accounted for under the equity method. Associate companies are those in which the Group has essential influence and are neither subsidiaries nor joint ventures. Investments in associate companies are initially recognized in the balance sheet by their

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acquisition cost and are later readjusted for the change, after the acquisition of the Group's percentage, in their equity minus any possible value impairment. The income statement reflects the group's share in the results of the associate company

### **3.8 Share Capital**

Common shares are characterized as capital. The related external cost directly attributable to the issuance of new shares is presented in share capital account, deductively from the receivable amount.

### **3.9 Income taxes (current and deferred)**

Current and deferred income taxes are computed according to the respective amounts of the financial statements, in accordance with the tax legislation in force in Greece. Income tax expense refers to taxes attributable to the Company's taxable profits as adjusted according to the requirements of tax legislation and computed by the effective tax rate.

Deferred income taxation is computed, using the liability method, on all temporary differences at the balance sheet date between the tax bases and book values of assets and liabilities.

The expected tax results deriving from the temporary tax differences are recognized and appeared as future (deferred) tax obligations or deferred tax assets.

Deferred tax assets are recognized for all the recognized temporary differences for tax purposes and taxable losses brought forward, at the extent that it is expected to exist available taxable profit against which the recognized temporary tax differences can be utilized.

The book value of the deferred tax assets is reassessed at each balance sheet date and reduced at the extent where it is not considered as possible that enough taxable profits will be presented against which, a part or the total of the deferred tax assets can be utilised.

Current income tax assets and liabilities concerning current and prior years are measured at the amount of the tax payable to the tax authorities (or be recovered by them), with the use of tax rates (and tax laws) that are currently in force, or substantively be in force, at the balance sheet date.

# Notes To The Income Statement

## 4. Administrative expenses

Administrative expenses of the Company are analyzed as follows:

	COMPANY		GROUP	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Third party fees	2.873.868,71	1.401.983,16	2.873.868,71	1.401.983,16
Third party utilities	3.610,69	2.765,51	3.610,69	2.765,51
Tax and Duties	119.795,54	386.948,16	119.795,54	386.948,16
Other administrative expenses	244.992,76	198.533,53	244.992,76	198.533,53
Amortization expenses	18.954,51	2.100,00	18.954,51	2.100,00
<b>Balance</b>	<b>3.261.222,21</b>	<b>1.992.330,36</b>	<b>3.261.222,21</b>	<b>1.992.330,36</b>

Administrative expenses totaled 3.261.222,21 euro and consist mainly of services provided by Edison Spa and DEPA SA (1.464.367,00 euro), Board of Directors compensation (344.596,31 euro), consultancy services and professional fees (413.378,66 euro), legal services (567.676,74 euro), accounting and tax support services (83.850,00 euro), tax and duties (119.795,54 euro), travelling expenses (85.924,68 euro), promotion expenses and participation in conferences (88.211,02 euro) and miscellaneous (93.422,26 euro).

## 5. Finance Income / Expense

The Company's financing costs are analyzed as follows:

	COMPANY		GROUP	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Credit interest and relative income	9.295,87	1,43	9.295,87	1,43
Debit interest and other expenses from banking liabilities	(21.261,43)	(3.854,83)	(21.261,43)	(3.854,83)
<b>Balance</b>	<b>(11.965,56)</b>	<b>(3.853,40)</b>	<b>(11.965,56)</b>	<b>(3.853,40)</b>

Debit interests and other expenses from banking liabilities refer to bank commissions.

## 6. Earnings per share

The calculation of the basic earnings per share is analyzed as follows:

COMPANY	GROUP
Period 1/1-31/12/2018	Period 1/1-31/12/2018

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Net profits attributable to common equity holders of the Company	(3.253.425,72)	(3.607.260,44)
Weighted average number of shares outstanding	48.310.274	48.310.274
<b>Less:</b> Weighted average number of treasury shares	0	0
Total weighted average number of shares outstanding	48.310.274	48.310.274
<b>Basic Earnings (losses) per share (in €)</b>	<b>(0,0673)</b>	<b>(0,0747)</b>

Period 1/1- 31/12/2017
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Period 1/1- 31/12/2017
---------------------------

Net profits attributable to common equity holders of the Company	(1.982.817,76)	(2.255.940,76)
Weighted average number of shares outstanding	36.468.493,15	36.468.493,15
<b>Less:</b> Weighted average number of treasury shares	0,00	0,00
Total weighted average number of shares outstanding	36.468.493,15	36.468.493,15
<b>Basic Earnings (losses) per share (in €)</b>	<b>(0,0544)</b>	<b>(0,0619)</b>

## Notes To The Balance Sheet

### 7. Tangible fixed assets

The tangible fixed assets of the Company are analyzed as follows:

	Furniture & fixtures	Construction in progress	Total
<b>Acquisition cost</b>			
On 1/1/2018	4.462,76	19.423.462,06	<b>19.427.924,82</b>
Additions of 2018	0,00	9.780.265,97	<b>9.780.265,97</b>
Grants received	0,00	-5.658.974,70	<b>-5.658.974,70</b>
<b>Total at 31/12/2018</b>	<b>4.462,76</b>	<b>23.544.753,33</b>	<b>23.549.216,09</b>
<b>Accumulated depreciation</b>			
On 1/1/2018	(1.751,25)	0,00	<b>(1.751,25)</b>
Additions of 2018	0,00	0,00	<b>0,00</b>
<b>Total at 31/12/2018</b>	<b>(1.751,25)</b>	<b>0,00</b>	<b>(1.751,25)</b>
<b>Net book value 31/12/2018</b>	<b>2.711,51</b>	<b>23.544.753,33</b>	<b>23.547.464,84</b>

	Furniture & fixtures	Construction in progress	Total
<b>Acquisition cost</b>			
On 1/1/2017	1.751,26	17.095.878,92	<b>17.097.630,18</b>
Additions of 2017	2.711,50	2.327.583,14	<b>2.330.294,64</b>
Grants received	0,00	-5.658.974,70	<b>-5.658.974,70</b>
<b>Total at 31/12/2017</b>	<b>4.462,76</b>	<b>13.764.487,36</b>	<b>13.768.950,12</b>
<b>Accumulated depreciation</b>			
On 1/1/2017	(1.751,25)	0,00	<b>(1.751,25)</b>

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Additions of 2017	0,00	0,00	<b>0,00</b>
<b>Total at 31/12/2017</b>	<b>(1.751,25)</b>	0,00	<b>(1.751,25)</b>
<b>Net book value 31/12/2017</b>	<b>2.711,51</b>	<b>13.764.487,36</b>	<b>13.767.198,87</b>

Tangible fixed assets are constituted by engineering and environment assessment studies performed by external suppliers in order to obtain all necessary information to carry on with the development of the IGI Poseidon project.

### 8. Intangible fixed assets

	Rights of use	Total
<b>Acquisition cost</b>		
On 1/1/2018	155.000,00	155.000,00
Additions of 2018	792.725,25	792.725,25
<b>Total at 31/12/2018</b>	<b>947.725,25</b>	<b>947.725,25</b>

<b>Accumulated depreciation</b>		
On 1/1/2018	(4.200,00)	(4.200,00)
Additions of 2018	(18.954,51)	(18.954,51)
<b>Total at 31/12/2018</b>	<b>(23.154,51)</b>	<b>(23.154,51)</b>
<b>Net book value 31/12/2018</b>	<b>924.570,74</b>	<b>924.570,74</b>

	Rights of use	Total
<b>Acquisition cost</b>		
On 1/1/2017	105.000,00	105.000,00
Additions of 2017	50.000,00	50.000,00
<b>Total at 31/12/2017</b>	<b>155.000,00</b>	<b>155.000,00</b>

<b>Accumulated depreciation</b>		
On 01/01/2017	(2.100,00)	(2.100,00)
Additions of 2017	(2.100,00)	(2.100,00)
<b>Total 31/12/2017</b>	<b>(4.200,00)</b>	<b>(4.200,00)</b>
<b>Net book value 31/12/2017</b>	<b>150.800,00</b>	<b>150.800,00</b>



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**9. Investment in associates**

Summary of financial information on associates:

**31/12/2018**

Name	Country of establishment	Assets	Liabilities	Revenue	Profit (loss)	% Participation Percentage
I.C.G.B. AD	Bulgaria	7.395.000,00	51.500,00	0	(353.834,72)	50%

According to the minutes of the General meeting, on December 14<sup>th</sup> 2010, the incorporation of the Asset Company “ICGB AD” by Poseidon and Bulgarian Energy Holding EAD was approved. The company was established January 5<sup>th</sup> 2011. The principal place of business is in Sofia, Bulgaria. The scope of activities of the company is the following:

- a. Developing, design, financing, managing, constructing, operating, maintaining and potentially expanding IGB Pipeline,
- b. owning the IGB pipeline,
- c. managing the IGB Pipeline transportation capacity and entering into transportation agreements in respect of the IGB Pipeline.
- d. Entering into the agreements for the interconnection of the IGB Pipeline with adjoining facilities and
- e. Engaging in activities ancillary to those set out in paragraph (a) to (d).

The authorized share capital of “ICGB AD” at 31/12/2018 was 16.900.004,00 euro. IGI Poseidon SA participates 50% in the share capital of “ICGB AD”.

**10. Other receivables**

The total accounts receivable of the Company are analyzed as follows:

	COMPANY		GROUP	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
V.A.T. receivable	2.142.646,49	352.859,17	2.142.646,49	352.859,17
Tax withheld at source on interest income	1.394,17	0,00	1.394,17	0,00
Accrued income	6.000,00	3.000,00	6.000,00	3.000,00
Temporary accounts	51,55	51,55	51,55	51,55
<b>Balance</b>	<b>2.150.092,21</b>	<b>355.910,72</b>	<b>2.150.092,21</b>	<b>355.910,72</b>

**11. Cash and cash equivalents**

Cash and cash equivalents represent cash in hand and bank deposits available on first demand. More specifically:

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	COMPANY		GROUP	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Cash in hand	348,51	1.661,54	348,51	1.661,54
Time and sight deposits	13.132.060,81	10.719.506,37	13.132.060,81	10.719.506,37
<b>Balance</b>	<b>13.132.409,32</b>	<b>10.721.167,91</b>	<b>13.132.409,32</b>	<b>10.721.167,91</b>

Time and sight deposits, which totaled 13.132.060,81 euro, consist of cash deposited in Bank of Piraeus, National Bank of Greece and BNL (BNP Paribas group).

**12. Share Capital**

At December 31, 2018 the share capital of the Company consisted of 61.650.000 common shares, nominal value 1,00 euro. During year 2018 two payments were made by shareholders for the remaining amount of € 18.000.000,00 for share capital increase according to Shareholders General Meeting decision of 28/7/2017 as follows:

- At 28/6/2018 2018 was paid-up the amount of € 9.000.000,00 (DEPA € 4.500.000,00- EDISON INTERNATIONAL HOLDING N.V. € 4.500.000,00)

- At 28/12/2018 was paid-up the amount of € 9.000.000,00 (DEPA € 4.500.000,00 - EDISON INTERNATIONAL HOLDING N.V. € 4.500.000,00)

The shareholders at 31/12/2018 are as follows:

SHAREHOLDER	SHARES	PERCENTAGE 31/12/2018
PUBLIC GAS CORPORATION (DEPA SA)	30.825.000	50,00%
EDISON INTERNATIONAL HOLDING N.V	30.825.000	50,00%
<b>TOTAL</b>	<b>61.650.000</b>	<b>100,00%</b>

**13. Suppliers and other current liabilities**

The total obligations of the Company towards suppliers and others creditors are analyzed as follows:

	COMPANY		GROUP	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Suppliers	1.261.175,45	2.525.293,01	1.261.175,45	2.525.293,01
Other creditors	10.693,32	9.464,36	10.693,32	9.464,36
Other liabilities	1.745.338,09	469.564,16	1.745.338,09	469.564,16
<b>Balance</b>	<b>3.017.206,86</b>	<b>3.004.321,53</b>	<b>3.017.206,86</b>	<b>3.004.321,53</b>

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Suppliers, which totaled 1.261.175,45 euro, reflect the balance from the received invoices from Herbert Smith LLP (142.881,88 euro), EDISON SpA (224.829,09 euro), C&M S.A. (90.933,33 euro), DLA (70.200,00 euro), ASPROFOS S.A. (493.402,28 euro) and sundry suppliers (238.928,87 euro).

Other liabilities totaled 1.745.338,09 euro, reflecting mainly the accrued expenses toward Edison Spa (898.374,42 euro) and DEPA SA (766.178,94 euro) for services and travelling expenses provided during 2018.

## Financial risk management

The company's activities expose it to a variety of financial risks mainly market risk including currency risk, fair value interest rate risk, credit risk and liquidity risk. The company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the company's financial performance.

As stated above the main financial instruments of the Company are cash bank deposits, trade and other receivables and payables. Management evaluates and reviews at regular intervals the relative written policies and principles with regard to financial risk management, which are as follows:

### **I. Market risk**

- **Fair value interest rate risk:** There is no interest rate risk as the company does not have any loans.
- **Foreign exchange risk:** The Company is exposed to limited foreign exchange risk since its assets and liabilities are denominated in Euro.

### **II. Credit risk**

The exposure of the company as regards to credit risk is limited to financial assets (instruments) which at the Statement of financial position date were as follows:

	31/12/2018	31/12/2017
Time and sight deposits	13.132.060,81	10.719.506,37

There are no trade debtors as the company is under the construction period.

### **III. Liquidity risk**

Liquidity risk is maintained at low level by maintaining availability of sufficient cash. The table below analyses the company's financial liabilities and derivative financial instruments according to their contractual maturity dates.

	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years
At 31/12/2018				
Trade and other payables	3.017.206,86	0	0	0

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	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years
At 31/12/2017				
Trade and other payables	3.004.321,53	0	0	0

## Related party transactions and balances

The Company considers as related parties the members of the Board of Directors (including their related parties) as well as the shareholders holding a percentage larger than 5% of its share capital. The Company's transactions and balances during the fiscal year 1/1-31/12/2018 and on 31st December 2018, respectively, are the following:

	COMPANY			
	During 1/1-31/12/2018		At 31/12/2018	
	Sales towards related parties	Services received from related parties	Claims from related parties	Liabilities towards related parties
<b>RELATED PARTIES</b>				
<b>A. Related parties</b>				
DEPA S.A.	0,00	778.197,97	0,00	766.178,94
EDISON s.p.a.	0,00	3.168.334,09	0,00	1.123.203,51
ICGB AD	3.000,00	0,00	6.000,00	0,00
<b>Total</b>	<b><u>3.000,00</u></b>	<b><u>3.946.532,06</u></b>	<b><u>6.000,00</u></b>	<b><u>1.889.382,45</u></b>

	COMPANY			
	During 1/1-31/12/2017		At 31/12/2017	
	Sales towards related parties	Services received from related parties	Claims from related parties	Liabilities towards related parties
<b>RELATED PARTIES</b>				
<b>A. Related parties</b>				
DEPA S.A.	0,00	349.363,96	0,00	433.211,31
EDISON s.p.a.	0,00	695.005,37	0,00	585.263,32
ICGB AD	3.000,00	0,00	3.000,00	0,00
<b>Total</b>	<b><u>3.000,00</u></b>	<b><u>1.044.369,33</u></b>	<b><u>3.000,00</u></b>	<b><u>1.018.474,63</u></b>

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The fees and liabilities of any kind of management members and directors of the Company are analyzed as follows:

	<b>31/12/2018</b>	<b>31/12/2017</b>
BoD fees	344.596,31	342.563,17
Liabilities	31.600,00	28.000,00

## **Commitments and contingent liabilities**

### **14. Legal contingencies**

There are no legal contingencies concerning company.

### **15. Other contingent liabilities**

The company has been audited for tax purposes for years 2011 till 2017 according to Minister of Economics Decisions 1159/2011 and 1124/15 and no tax penalties had arisen. The company is now audited for the year 2018 and the tax compliance report has not been finalized.

## **After balance sheet events**

There are no after balance sheet events.